

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

I W R for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed

6-12-56

Location Inspected

OW

WW

TA

Bond released

GW

OS

PA

X

State of Fee Land

LOGS FILED

Driller's Log 12-11-57

Electric Logs (No. 1)

None Run

E

H

E-I

GR

GR-N

Micro

Lat

Mid

Sonic

Others

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION
NOTICE OF INTENTION TO DRILL

OIL AND GAS CONSERVATION COMMISSION

April 16 1956

In compliance with Rule C-4, notice is hereby given that it is our intention to commence the work of drilling Well No. 1, which is located 990 ft from (N) line and 1650 ft. from (W) line of Sec. 14, Twp. 20S, R. 23E, SL (Meridian), Cisco (Field or Unit).
Grand (County), on or about 25 day of April, 1956.

LAND: Fee and Patented ()
State ()
Lease No. _____
Public Domain (X)
Lease No. _____

Name of Owner of patent or lease Shyline Oil Co.
Address 418 Atlas Bldg.
Salt Lake City, Utah

Is location a regular or exception to spacing rule? exception Has a surety bond been filed? _____ With whom? _____ Area in drilling unit _____
(State or Federal)
Elevation of ground above sea level is 4700 ft. All depth measurements taken from top of Derrick floor which is 4700 ft above ground
(Derrick Floor, Rotary Table or Kelley Bushing)

Type of tools to be used Cable. Proposed drilling depth 1900 ft. Objective formation is Salt Wash sand in Morrison eff oil is encountered in the Dakota sand at 1600 feet will stop there.

PROPOSED CASING PROGRAM

Size of Casing Inches A.P.I.	Weight Per Foot	Grade and Type	Amount Ft.	Top In.	Bottom	Cementing Depths
<u>10 7/8</u>	<u>40 lbs</u>	<u>Range 3</u>	<u>150</u>		<u>Cement top to bottom</u>	
<u>1580 feet of 8 1/2 inch 32 lb production string.</u>						

AFFIDAVIT

I hereby certify under the penalty of perjury, that the information contained and statements herein made are to the best of my knowledge and belief, true, correct and complete.

Approved as provided for under Rule C-3 (c)

Date April 19 19 56

By H. J. Smart

Title Commissioner

By Purvis Drilling Company
John W. Moore Partner
(Title or Position)

(Company or Operator)

Address 471 East 5th North
Purvis, Utah

INSTRUCTIONS:

1. Complete this form in duplicate and mail both copies to the Oil and Gas Conservation Commission, Room 105, Capitol Building, Salt Lake City 14, Utah.
2. A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.
3. Any information required by this form that cannot be furnished at the time said form is submitted must be forwarded to the commission as soon as available.
4. Use back of form for remarks.

State Utah



THE CARTER OIL COMPANY

P. O. Box 472 Vernal, Utah

April 17, 1956

Oil and Gas Conservation Commission
of the State of Utah
State Capitol Building
Salt Lake City, Utah

Gentlemen:

We understand that Mr. John W. Moore, on behalf of Provo Drilling Company, has made application for your approval of a well to be drilled in the approximate Center of the $SW\frac{1}{4}NE\frac{1}{4}NW\frac{1}{4}$ Section 14-20S-23E, Grand County, Utah. This company owns leases or options to acquire leases covering the $NE\frac{1}{4}$ Section 14 and $S\frac{1}{2}NW\frac{1}{4}$, $NW\frac{1}{4}NW\frac{1}{4}$ Section 14-20S-23E. This is to advise you that we have no objection to a well being located in the approximate Center of the $SW\frac{1}{4}NE\frac{1}{4}NW\frac{1}{4}$ Section 14-20S-23E.

Yours very truly,

THE CARTER OIL COMPANY

By 
F. E. Dickerson

FED:cg

cc: Provo Drilling Company
Attn: John W. Moore

April 19, 1956

Provo Drilling Company
471 East 5th North
Provo, Utah

ATTENTION: Mr. John W. Moore, Partner

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. 1, which is to be located 990 feet from the north line and 1650 feet from the west line of Section 14, Township 20 South, Range 23 East, S1M., Grand County.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

However, said approval is conditional upon posting a bond with the U. S. Geological Survey.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

HERBERT F. SMART
COMMISSIONER

CHW:re

cc: D. Russell
Geological Survey
Federal Building
Salt Lake City, Utah

THE STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
Salt Lake City 14, Utah

February 5, 1957

Provo Drilling Company
471 East 5 North
Provo, Utah

Gentlemen:

It has come to the attention of this office that Well No. 1
14 which was drilled by you on Section 14,
Twp. 20-S, Range 27-E, Grand County, about 6/22/56
completed, ~~plugged and abandoned~~, or shut down as of about 6/22/56,
1956.

Rule C-5 (a), General Rules and Regulations and Rules of Practice and Procedure, Utah Oil and Gas Conservation Commission, provides that within 90 days after the suspension of operations, ~~abandonment of~~, or the completion of any well drilled for the production of oil or gas and within 90 days after the completion of any further operations on it, if such operations involved drilling deeper or drilling or re-drilling any formation, the well log shall be filed with the Commission, as well as a copy of the electric and radioactivity logs, if run.

If our information is correct, will you please forward the well log or logs to this office as required by the above mentioned rule. If our information is not correct, will you so notify us.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT

CBF:ro

April 24, 1957

Provo Drilling Company
471 East 5 North
Provo, Utah

Gentlemen:

This is the second letter we have written to you requesting a copy of the well log for Well No. 1, Section 14, Township 20 South, Range 23 East, Grand County, Utah.

Please complete the enclosed Forms OGUC-3, Log of Oil or Gas Well, as soon as possible, and forward them to this office.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
SECRETARY

CBF:en

~~June 26, 1957~~

Nov 8, 1957

REGISTERED MAIL

Provo Drilling Company
471 East 5 North
Provo, Utah

Gentlemen:

This is the third letter this office has written you requesting a copy of the well log for Well No. 1, drilled by you on Section 14, Township 20 South, Range 23 East, Grand County, Utah.

Please complete the enclosed Forms OOGC-3, Log of Oil or Gas Well, as soon as possible, and forward them to this office.

Please be advised that this Commission will not approve any future drilling operations by your company until said forms are furnished, as requested.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

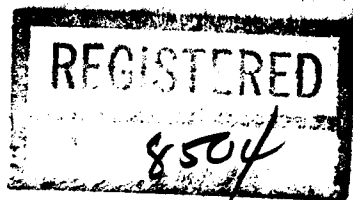
OLEON B. FEIGHT
SECRETARY

CBF:en

cc: Don Russell
U.S.G.S.
Salt Lake City, Utah

AFTER TEN DAYS RETURN TO
OIL & GAS CONSERVATION COMMISSION

140 STATE CAPITOL
SALT LAKE CITY 14, UTAH



REGISTERED

ON
TRAFFIC
ACCIDENTS
BACK THE
ATTACK



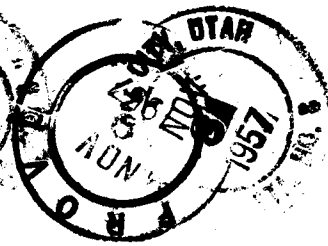
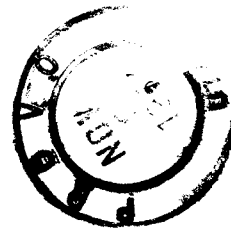
NOV 12 1957

Provo Drilling Company/or
John W. Moore
471 East 5th North
Provo, Utah

W. H. H.

NOV 22 1957

mr





THE STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY 14

November 8, 1957

COMMISSIONERS
C. R. HENDERSON
CHAIRMAN
M. V. HATCH
CECIL THOMSON
A. G. NORD
E. W. CLYDE
C. A. HAUPTMAN
PETROLEUM ENGINEER
C. B. FEIGHT
SECRETARY

REGISTERED MAIL

Provo Drilling Company/or John W. Moore
471 East 5 North 471 E. 5th North
Provo, Utah Provo, Utah

Gentlemen:

This is the third letter this office has written you requesting a copy of the well log for Well No. 1, drilled by you on Section 14, Township 20 South, Range 23 East, Grand County, Utah.

Please complete the enclosed Forms OGCC-3, Log of Oil or Gas Well, as soon as possible, and forward them to this office.

Please be advised that this Commission will not approve any future drilling operations by your company untill said forms are furnished, as requested.

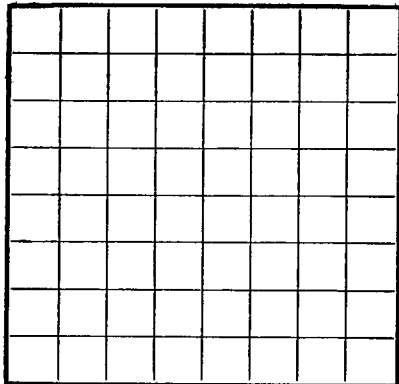
Yours very truly,

OIL & GAS CONSERVATION COMMISSION

Cleon B. Feight
CLEON B. FEIGHT
SECRETARY

CBF:cn

cc: Don Russell, District Engineer
U.S.G.S. Federal Building
Salt Lake City, Utah



LOCATE WELL CORRECTLY

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah

To be kept Confidential until _____
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

Operating Company _____ Address _____
Lease or Tract _____ Field _____ State _____
Well No. _____ Sec. _____ T. _____ R. _____ Meridian _____ County _____
Location _____ ft. $\left\{ \begin{smallmatrix} N. \\ S. \end{smallmatrix} \right\}$ of _____ Line and _____ ft. $\left\{ \begin{smallmatrix} E. \\ W. \end{smallmatrix} \right\}$ of _____ Line of _____ Elevation _____
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date _____ Title _____

The summary on this page is for the condition of the well at above date.

Commenced drilling _____, 19____ Finished drilling _____, 19____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from ----- feet to ----- feet, and from ----- feet to ----- feet

Cable tools were used from ----- feet to ----- feet, and from ----- feet to ----- feet

DATES

-----, 19----- Put to producing -----, 19-----

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

_____, Driller _____, Driller

_____, Driller _____, Driller

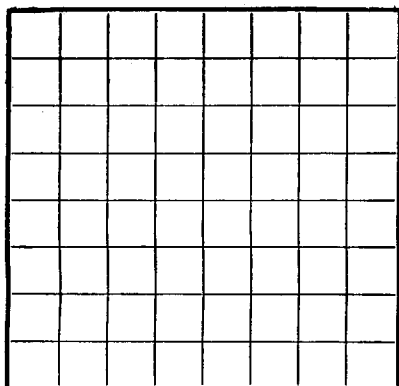
FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION

[OVER]

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah



LOCATE WELL CORRECTLY

To be kept Confidential until _____
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

Operating Company Provo Drilling Co. Address 471 East 5th North Provo, Utah
Lease or Tract: Helen Barnes Field Cisco State Utah
Well No. 1 Sec. 14 T. 20S R. 23E Meridian Salt Lake County Grand
Location 990 ft. N. of N. Line and 1650 ft. E. of W. Line of Section 14 Elevation 4750
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed John W. Moore

Date Dec. 3, 1957 Title Partner

The summary on this page is for the condition of the well at above date.

Commenced drilling May 14, 1956 Finished drilling June 17, 1956

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 1140 to 1190 No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4	40	8		150	Texas Pat.				
8 5/8	32	8		1492	" " "	1492			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	150	75 sacks	pumped in		
8 5/8	1492				

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from 0 feet to 1510 feet, and from _____ feet to _____ feet

DATES

-----, 19----- Put to producing -----, 19-----

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

O. B. Bryan, Driller

T. H. Bennett, Driller

FORMATION RECORD

FROM--	TO--	TOTAL FEET	FORMATION
0	1420	1420	Mancos shale
1420	1490	70	Dakota sand
1490	1510	20	Morrison shale

[OVER]